

Prediction of Saturated Vapor Pressures Using Non-Linear Equations and Artificial Neural Network Approach

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Abstract

A new method to estimate vapor pressures for pure compounds using an artificial neural network (ANN) is presented. A reliable database including more than 12000 data point of vapor pressure for testing, training and validation of ANN is used. The designed neural network can predict the vapor pressure using temperature, critical temperature, and acentric factor as input, and reduced pressure as output with 0.211% average absolute relative deviation. 8450 data points for training, 1810 data points for validation, and 1810 data points for testing have been used to the network design and then results compared to data source from NIST Chemistry Web Book. The study shows that the proposed method represents an excellent alternative for the estimation of pure substance vapor pressures and can be used with confidence for any substances.

Keywords: Vapor pressure, ANN, neural network, correlation, non-linear

1. Introduction

Thermodynamic properties of pure fluids such as vapor pressure are very important in design of different industries for instant petrochemical, pharmaceutical and chemical processes. The thermophysical properties can be obtained from equation of state [1]. Two parameters equations of state such as Redlich–Kwong [2], Soave–Redlich–Kwong [3] and Peng–Robinson [4] were widely used in predicting Pressure–Volume–Temperature (PVT) phase behavior of compounds.

Vapor-pressure equations try to provide the temperature dependence of the saturated pressure of a fluid along the (liquid + vapor) coexistence curve. Since the Clapeyron equation was proposed in 1834, there has been a plethora of vapor-pressure equations described for both correlating and predicting experimental data of pure fluids [5].

Due to the absence and the limited range of vapor pressure experimental data in the literature, some researchers have used different correlations to estimate enthalpies and saturated vapor pressure [5-13].

Numerous empirical vapor-pressure equations have been published, the best known are those of Wagner [14], Antoine [15], Clausius, Frost–Kalkwarf, Cox, Gomez–Thodos, Lee–Kesler, Wagner, Ambrose–Walton, Riedel [16, 17], Lemmon–Goodwin [18], Voutsas et al. [13], and Mejbri et al., [8]. The most common of all is Antoine type equation [15], which has three-parameters, but is valid only within a limited temperature range.

Among all available methods for calculating vapor pressure of pure fluids, one of the most efficient and accurate method is artificial neural network (ANN). Neural networks are information-processing patterns based on the biological nervous systems, such as the brain, process information [19]. ANN has recently been used to predict pressure volume temperature (PVT) properties of pure substances by Moghadasi et al. [20]. Rohani and coworkers [21], considered artificial neural network system and SAFT equation in obtaining vapor pressure and liquid density of pure alcohols. By using ANN, Lazzus [22] predicted solid vapor pressures for organic and inorganic compounds, and Gandhidasan et al. [23] estimated vapor pressures of aqueous desiccants for cooling applications.

The main focus of this study is designing an appropriate ANN to predict saturated vapor pressure of pure substances with higher accuracy than all other models in desired temperature and using more than 12000 source data points (NIST Chemistry WebBook [24]). Finally the results of the ANN model are compared to the mostly used methods.

2. Vapor pressure prediction models

2.1. Antoine vapor pressure correlation

The Antoine vapor pressure correlation was modified based on the Clapeyron equation. It has been widely used to estimate the vapor pressure over limited temperature ranges [15]. The proposed correlation is shown below:

$$\ln P_{\nu p} = A - \frac{B}{T+C} \tag{1}$$

Where, Pvp is the vapor pressure (mmHg), T is the temperature (°C) and the constant values of A, B and C for considered refrigerants are presented in Appendix A in (Reid et al., 1987).

2.2. Lee-Kesler's method

The Lee–Kesler's method [25] is one of the successful methods to predict the vapor pressure using the three-parameter formulations.

$$\ln P_{vpr} = f^{(0)}(T_r) + \omega f^{(1)}(T_r)$$
(2)

$$f^{(0)} = 5.92714 - \frac{6.09648}{T_r} - 1.28862 \ln T_r + 0.169347 T_r^6$$
(3)

$$f^{(1)} = 15.2518 - \frac{15.6875}{T_r} - 13.4721 \ln T_r + 0.43577 T_r^6$$
(4)

Where P_{vpr} is the reduced vapor pressure which equals to P/P_c , and P_c is the critical pressure (pascal), ω is the acentric factor T_r is the reduced temperature which equals to T/T_c , where T_c is the critical temperature (K) of the fluid. Values for T_c and P_c can be found in the literature for many pure substances [17, 26-28].

2.3. Ambrose–Walton Corresponding States Method

Ambrose and Walton [17] developed another representation of the Pitzer expansion with an additional term $f^{(2)}(T_r)$.

$$\ln P_{vpr} = f^{(0)}(T_r) + \omega f^{(1)}(T_r) + \omega^2 f^{(2)}(T_r)$$
(5)

$$f^{(0)} = \frac{-5.97616\tau + 1.29874\tau^{1.5} - 0.60394\tau^{2.5} - 1.06841\tau^5}{T_r}$$
(6)

$$f^{(1)} = \frac{-5.03365\tau + 1.11505\tau^{1.5} - 5.41217\tau^{2.5} - 7.46628\tau^5}{T_r}$$
(7)

$$f^{(2)} = \frac{-0.64771\tau + 2.41539\tau^{1.5} - 4.26979\tau^{2.5} + 3.25259\tau^5}{T_r}$$
(8)

$$\omega = -\frac{\ln\left(P_c / 1.01325\right) + f^{(0)}(T_{br})}{f^{(1)}(T_{br})}$$
(9)

Where ω is the acentric factor, P_c is the critical pressure (bars) of the fluid, and $\tau = 1-T_r$.

2.4. Riedel Corresponding States Method

Riedel [29] proposed a vapor pressure equation of the form:

$$\ln P_{vpr} = A + \frac{B}{T_r} + C \ln T_r + DT_r^6$$
(10)

The T_r^6 term allows description of the inflection point of the vapor pressure curve in the highpressure region. Parameters *A*, *B*, *C*, and *D* are function of *T*, *T*_c. *T*_b, and *P*_c.

2.5. Wagner equation

Wagner [14] used an elaborate statistical method to develop an equation for representing the vapor pressure behavior of nitrogen and argon over the entire temperature range for which experimental data were available. The resulting equation is:

$$\ln\left(\frac{P_{sat}}{P_c}\right) = \frac{A\tau + B\tau^{1.5} + C\tau^{2.5} + D\tau^5}{1 - \tau}$$
(11)
Where $\tau = 1 - \frac{T}{T_c}$

Where P_c is the critical pressure, T_c is the critical temperature, and A, B, C, and D are constant substance-dependent parameters. Forero and coworkers [30], determined Wagner equation parameters for 257 substances with low deviations.

2.6. Velasco equation

Velasco et al. [5] developed a new simple equation for predicting the temperature dependence of the vapor-pressure of a pure substance along the entire (liquid + vapor) coexistence curve, from the triple point to the critical point. The formulation of this method is presented as follow:

$$\ln P_r = \frac{T_t}{T} \ln P_{tr} \frac{1-t}{(1+a_1 t)[1+b_0 t(t-t_b)]}$$
(12)

With

$$t = \frac{T_r - T_{tr}}{1 - T_{tr}}$$
(13)

$$t_b = \frac{T_{br} - T_{tr}}{1 - T_{tr}}$$
(14)

Where a_1 and b_0 are constant substance-dependent parameters, T_t is triple point temperature, and T_b is normal boiling point temperature.

3. Artificial Neural Network (ANN)

Artificial neural network system is a simple method for modeling, which does not need explicit formulation of exact mathematical or physical relations between input and output data. It carries out the modeling based on simple mathematical functions. So it can be used in case of either complex relation between input and output data or no available relation at all. Therefore, ANN is being used in recent decades in process modeling, process control, fault diagnosis, error detection, data reconciliation and process analysis [21].

ANNs have been applied successfully in various fields of mathematics, engineering, medicine, economics, meteorology, psychology, neurology and many others. They have also been used in

weather and market trends forecasting, in the prediction of mineral exploration sites, in electrical and thermal load prediction, in adaptive and robotic control and many others [31].

Neural networks have large degrees of freedom. Hence they are capable of modeling extremely complex functions by capturing the non-linearity of the process studied providing an efficient alternative to the traditional statistical methods [32]. The structure of the information-processing system is constituted of an assemblage of several highly-interconnected elements of processing called neurons, working together to process the information and solve the problem. They are the result of scientific investigations that use mathematical formulations to model nervous system operations. The resulting techniques are being successfully applied in a variety of everyday technical, business, industrial, and medical applications [19].

The typical structure of a three layer feed forward ANN is schematically presented in Figure 1.



Figure 1: The schematics structure of the three-layer feed forward neural network used in this study.

A neural network consists of numbers of simple processing elements called neurons. Each neuron of the neural network is connected to others by means of direct communication links, each with an associated weight, which represents information being used by the network to solve the problem. The output of a neuron is computed from the following equation:

$$O_j = f\left(\sum_{i=1}^n w_{ji} x_i + b_j\right)$$
(15)

Where O_j = output of *j*th neuron, f = activation or transfer function, b_j = bias of *j*th neuron, w_{ji} = synaptic weight corresponding to *i*th synapse of *j*th neuron, x_i = *i*th input signal to *j*th neuron, n = number of input signals to *j*th neuron [33].

During training the weights and biases of the network are iteratively adjusted to minimize the network performance functions. One of typical performance function, used for training feed forward neural networks, is the network average absolute relative deviation percent (AARD %) that is presented as follow:

$$AARD\% = \frac{1}{N} \sum_{i=1}^{N} \left| \frac{z_{i,\exp} - z_{i,calc}}{z_{i,\exp}} \right| \times 100$$
(16)

Through different types of neural networks, the back propagation learning algorithm is the most commonly used algorithm to predict the vapor pressure of pure substances. Several back-

propagations training methodologies exist, which include the Levenberg–Marguardt Algorithm (LMA), the Scaled Conjugate Gradient (SCG), the Pola–Ribiere Conjugate Gradient (PCG) and others. A review of investigations using similar applications indicates that the LMA is sufficiently robust and produces accurate ANNs [34]. The LMA, that similar to Gauss–Newton method, is used in a back-propagation of error manner to reduce the average absolute relative deviation of the output.

The large collection of patterns needed to make a good quality ANN is commonly divided into three subsets, namely: training, validation, and test sets. The validation set is used to indicate the deviation produced during the training. This set is not used to alter the biases and weights, but serves to illustrate when the training should stop. Typically the deviation that obtained with the set of validation should be reduce during the training step, but should increase as the network starts to learn the specific training patterns used in the training set. The testing set is used to check the quality of the partitioning of the whole pattern set into these subsets. Thus, if the error in the testing set reaches a minimum value at a significantly various iteration number of that in which the minimum occurs with the validation set, this might indicate a poor division of the original data set [32, 35].

A set of data containing critical pressure, temperature, critical temperature, acentric factor, and saturated vapor pressure was collected from data bank (NIST Chemistry WebBook [24]). The data bank contains more than 12000 points of saturated vapor pressure.

By using LM algorithm that is more accurate than other back-propagation methods, more than 70% of data set is used to train each ANN, 15% used to validation, and 15% of this set is used to testing designed ANN. The decrease of the mean square error (MSE) during the training, validation, and testing process of this topology is shown in Figure 2.



Figure2: Variation of mean square error with training, validation and testing epochs

Number of hidden neurons has been systematically varied to obtain a good estimate of the trained data. To find the optimum number of nodes in the hidden layer, which provides good estimates of

the output, different number of neurons was considered. The criterion for selection was AARD% between network output and training data. The results are illustrated in Figure3. As shown in Figures3, architecture of ANN having 15 neurons gave the least average relative error for data set with AARD% of 0.211. Figure4 shows the network architecture with 15 neurons in hidden layer.



Figure3: Determining the optimum number of neurons



Figure4: Designed neural network structure

4. Results and discussion

We carried out calculations for 75 pure substances. The values of the vapor pressure, temperature, critical pressure, critical temperature, boiling point, and acentric factor, were taken from data bank (NIST Chemistry WebBook [24]). The number of data points, pressure and temperature ranges,

values of critical temperature, critical pressure, and acentric factor for each substance in presented in Table1.

Substance	Data Points	T _{min} , K	T _{max} , K	P _{min} , bar	P _{max} , bar	<i>Т</i> _с , К	P _c , bar	ω
C1	194	94.2	190.6	0.180	45.992	190.6	45.99	0.011
C ₂	139	157.0	305.3	0.171	48.718	305.3	48.72	0.099
C ₃	122	197.8	369.8	0.176	42.477	369.8	42.48	0.152
i-C4	126	224.0	407.8	0.176	36.290	407.8	36.29	0.184
n-C4	133	233.6	425.1	0.172	37.960	425.1	37.96	0.201
n-C₅	126	265.8	469.7	0.173	33.710	469.7	33.70	0.251
n-C ₆	130	295.0	507.8	0.176	30.429	507.8	30.34	0.299
C ₇	123	322.0	540.1	0.180	27.311	540.1	27.36	0.349
C ₈	128	345.2	569.3	0.172	24.978	569.3	24.97	0.393
C ₉	122	367.8	594.6	0.173	22.820	594.6	22.81	0.443
C ₁₀	123	389.4	617.7	0.177	21.014	617.7	21.03	0.488
C ₁₂	118	427.3	658.1	0.176	18.176	658.1	18.17	0.574
2,2-dimethyl propane	201	256.6	433.7	0.354	31.963	433.7	31.96	0.196
2-methyl pentane	112	287.9	497.7	0.181	30.426	497.7	30.40	0.280
2-methyl butane	117	258.7	460.4	0.177	33.757	460.4	33.96	0.230
СО	199	68.8	132.9	0.173	34.982	132.9	34.93	0.050
CO ₂	201	216.6	304.1	5.180	73.773	304.1	73.77	0.224
COS	154	191.8	378.8	0.182	63.688	378.8	63.70	0.098
Methanol	128	298.6	512.6	0.174	81.040	512.6	81.04	0.562
Cyc-Hexane	182	305.5	553.6	0.180	40.750	553.6	40.75	0.209
Cyc-Propane	201	273.0	398.3	3.427	55.689	398.3	55.80	0.131
D ₂ O	171	332.0	643.9	0.172	216.60	643.9	216.71	0.364
Dutrium	196	18.7	38.3	0.195	16.476	38.3	16.65	-0.175
Ethene	155	145.0	282.4	0.183	50.417	282.4	50.42	0.087
Flourine	160	72.1	144.4	0.172	52.394	144.4	51.72	0.045
H ₂	182	15.6	33.0	0.172	12.784	33.1	12.96	-0.219
H ₂ S	201	187.7	373.1	0.233	89.987	373.1	90.01	0.100
Не	160	2.8	5.2	0.171	2.264	5.2	2.27	-0.382
Ne	201	24.6	44.5	0.435	26.786	44.5	26.79	-0.039
Ar	201	83.8	150.7	0.689	48.630	150.7	48.63	-0.002

Table1: Main characteristics of the considered substances

Kr	201	115.8	209.5	0.735	55.255	209.5	55.25	-0.001
Хе	201	161.4	289.7	0.817	58.420	289.7	58.42	0.004
N ₂	194	65.0	125.9	0.175	33.447	126.2	33.90	0.040
N ₂ O	201	182.3	309.5	0.878	72.447	309.5	72.45	0.162
NF ₃	150	123.0	234.0	0.174	44.607	234.0	44.61	0.126
NH ₃	187	210.2	405.4	0.180	113.390	405.4	113.33	0.256
O ₂	156	76.4	154.1	0.181	49.460	154.6	50.43	0.022
para Hydrogen	183	15.5	32.9	0.173	12.838	32.9	12.84	-0.218
Propene	131	193.0	365.6	0.173	46.646	365.6	46.65	0.141
Propyne	201	273.0	402.4	2.636	56.267	402.4	56.26	0.204
R11	141	255.2	471.1	0.175	44.076	471.1	44.08	0.189
R113	169	277.0	487.2	0.181	33.923	487.2	33.92	0.253
R114	201	273.2	418.8	0.882	32.516	418.8	32.57	0.252
R115	169	201.6	353.1	0.179	31.584	353.1	31.20	0.252
R116	201	173.1	293.0	0.261	30.477	293.0	30.48	0.257
R12	132	208.9	385.1	0.176	41.362	385.1	41.36	0.179
R123	136	260.5	456.8	0.177	36.619	456.8	36.62	0.282
R124	124	226.0	395.4	0.176	36.243	395.4	36.24	0.288
R125	174	195.0	339.2	0.176	36.179	339.2	36.18	0.305
R13	132	164.5	302.0	0.178	38.790	302.0	38.79	0.172
R134a	157	214.8	374.2	0.177	40.591	374.2	40.59	0.327
R14	161	124.0	227.5	0.172	37.758	227.5	37.50	0.179
R141b	140	263.6	477.5	0.178	42.117	477.5	42.12	0.220
R142b	137	228.3	410.3	0.182	40.548	410.3	40.55	0.232
R143a	165	194.6	345.9	0.173	37.618	345.9	37.61	0.262
R152a	148	216.0	386.4	0.179	45.168	386.4	45.17	0.275
R21	165	244.0	451.5	0.177	51.842	451.5	51.81	0.206
R218	128	204.5	345.0	0.183	26.402	345.0	26.40	0.317
R22	134	200.7	369.3	0.174	49.900	369.3	49.90	0.221
R227ea	135	222.1	376.0	0.171	29.991	376.0	29.99	0.354
R23	149	165.2	299.3	0.171	48.317	299.3	48.32	0.263
R236ea	200	242.9	412.4	0.174	33.564	412.4	35.02	0.379
R236fa	149	236.3	398.1	0.175	32.000	398.1	32.00	0.377
R245ca	150	259.4	447.6	0.174	39.276	447.6	39.25	0.354
R245fa	155	251.1	427.2	0.176	36.366	427.2	36.40	0.372

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R32	149	192.2	351.3	0.175	57.826	351.3	57.82	0.277
R41	201	175.0	317.3	0.290	58.970	317.3	58.97	0.201
RC318	201	233.4	388.4	0.195	27.780	388.4	27.77	0.355
SF ₆	201	222.4	318.7	2.244	37.539	318.7	37.54	0.210
SO ₂	173	230.3	430.6	0.182	78.753	430.6	78.84	0.256
Toluene	127	331.1	591.8	0.171	41.264	591.8	41.26	0.266
Benzene	182	305.6	562.1	0.177	49.012	562.1	48.94	0.209
Water	169	331.1	645.2	0.181	215.740	647.1	220.64	0.344
C_4F_{10}	155	234.4	386.3	0.174	23.290	386.3	23.23	0.374
C ₅ F ₁₂	144	262.9	420.6	0.171	20.368	420.6	20.45	0.423

The results showed the accuracy of designed ANN for estimating saturated vapor pressure. Table2 reports the average absolute relative deviation percent (AARD %) of ANN compare to the commonly used models for 75 pure substances.

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Substance	Lee-Kesler	Ambrose	Wagner	Antoine	Velasco	Riedel	ANN
C ₁	0.17	0.03	0.14	1.85	0.47	0.66	0.08
C ₂	0.51	0.04	0.21	1.96	0.43	0.62	0.12
C ₃	0.75	0.05	0.25	1.55	0.49	0.54	0.11
i-C4	0.54	0.17	0.02	1.08	N.A.	0.36	0.34
n-C4	0.92	0.21	0.18	0.48	0.31	0.73	0.09
n-C₅	0.82	0.15	0.01	1.23	0.32	0.64	0.15
n-C ₆	0.67	0.06	0.16	0.14	0.55	0.46	0.13
C ₇	3.17	0.09	0.04	0.19	0.43	0.39	0.12
C ₈	0.61	0.27	0.85	0.64	0.58	0.18	0.11
C ₉	0.46	0.16	0.28	0.22	0.46	0.44	0.12
C ₁₀	0.64	0.09	0.31	0.10	0.64	0.32	0.20
C ₁₂	0.63	0.10	0.37	0.08	N.A.	0.22	0.17
2,2-dimethyl propane	0.05	0.29	0.07	0.12	0.43	0.14	0.04
2-methyl pentane	0.19	0.09	0.02	0.13	0.41	0.51	0.04
2-methyl butane	0.72	0.39	0.45	0.16	0.60	0.88	0.10

Table2: Average absolute relative deviation of the values obtained ANN model in comparison with other methods

СО	0.72	0.70	0.08	2.69	0.52	0.13	0.12
CO ₂	0.19	0.49	0.02	6.01	N.A.	14.47	0.12
COS	0.22	0.36	N.A.	0.24	0.35	0.42	0.13
Cyc-Hexane	0.51	0.55	0.18	0.06	0.34	0.13	0.04
Cyc-Propane	0.20	0.10	0.16	1.48	0.91	0.92	0.29
D ₂ O	0.13	2.10	N.A.	N.A.	N.A.	2.52	0.15
Dutrium	3.20	2.29	N.A.	14.47	N.A.	1.53	0.04
Ethene	2.50	0.47	0.14	2.20	0.32	0.24	2.14
Flourine	0.31	1.42	1.49	1.32	1.65	0.49	0.09
H ₂	0.71	0.45	0.03	1.61		0.75	0.20
H ₂ S	0.36	0.50	N.A.	2.52	0.32	0.35	0.22
Не	1.81	0.77	0.25	1.42	N.A.	1.58	0.08
Ne	0.40	0.19	0.04	2.06	0.59	0.62	0.12
Ar	1.07	0.25	0.01	0.43	0.47	0.27	0.12
Kr	0.19	0.12	0.01	0.71	0.38	0.46	0.13
Xe	0.14	0.20	0.01	0.28	0.45	0.35	0.08
N ₂	1.04	0.60	0.23	4.48	N.A.	2.12	0.55
N ₂ O	0.14	0.34	0.07	2.02	N.A.	0.11	0.12
NF ₃	0.65	0.22	N.A.	0.41	0.49	0.42	0.07
NH ₃	1.86	0.88	0.02	0.69	0.82	1.42	0.18
O ₂	0.42	0.29	0.02	1.53	0.37	0.43	0.80
para							
Hydrogen	0.20	0.64	N.A.	N.A.	N.A.	0.84	0.20
Propene	0.48	0.28	0.21	0.15	0.32	0.36	0.08
Propyne	0.91	0.65	0.69	8.45	0.82	2.50	0.19
R11	0.53	0.23	0.36	0.44	0.39	0.36	0.05
R113	0.42	0.24	0.27	1.02	0.32	0.25	0.18
R114	0.24	0.10	0.29	0.24	0.32	0.27	0.12
R115	0.73	0.29	0.54	0.50	1.43	0.56	0.06
R116	0.54	0.06	0.74	1.18	0.40	0.40	0.12
R12	0.68	0.09	0.22	1.66	N.A.	0.52	0.11
R123	0.49	0.21	0.11	N.A.	0.30	0.28	0.16
R124	0.46	0.23	0.11	0.95	0.34	0.25	0.14
R125	0.45	0.23	0.51	4.21	0.52	0.25	0.14
R13	0.46	0.27	0.35	6.45	0.35	0.34	0.14

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	D124	0.71	0.00	0.02	0.72		0.46	0.14
	R134a	0.71	0.06	0.03	9.73	N.A.	0.40	0.14
	R14	0.72	0.10	1.36	1.51	0.94	0.55	0.16
	R141b	0.33	0.42	0.41	N.A.	N.A.	0.14	0.14
	R142b	0.66	0.14	0.16	3.52	N.A.	0.47	0.16
	R143a	1.14	0.44	0.06	1.91	N.A.	0.91	0.15
	R152a	1.24	0.49	0.03	4.56	N.A.	0.98	0.14
	R21	0.13	0.66	0.79	1.81	0.62	0.06	0.18
	R218	0.56	0.15	0.75	3.06	N.A.	0.36	0.22
	R22	0.63	0.16	0.57	0.26	0.46	0.42	0.12
	R227ea	0.59	0.08	0.55	N.A.	N.A.	0.35	0.22
	R23	1.22	0.44	0.12	1.45	0.36	0.94	0.12
	R236ea	1.85	1.18	2.49	23.81	N.A.	1.58	0.21
	R236fa	0.42	0.23	0.47	4.51	N.A.	0.17	0.13
	R245ca	0.79	0.18	0.02	4.89	N.A.	0.48	0.12
	R245fa	0.15	0.57	0.04	85.82	N.A.	0.17	0.15
	R32	1.81	1.00	0.29	1.21	0.36	1.47	0.14
	R41	1.55	0.86	0.63	1.26	0.50	1.44	0.28
	RC318	0.13	0.51	0.05	1.22	N.A.	0.14	0.13
	SF ₆	0.52	0.24	N.A.	20.86	N.A.	1.28	0.12
	SO ₂	0.66	0.26	N.A.	0.75	0.44	0.38	0.43
	Toluene	1.10	0.37	0.26	1.19	0.42	0.85	0.17
	Benzene	0.15	0.61	0.18	1.35	0.31	0.14	0.13
	Water	3.73	2.62	N.A.	1.78	0.73	3.04	2.07
	C ₄ F ₁₀	0.68	0.65	0.21	1.53	0.48	0.21	0.21
	C ₅ F ₁₂	0.47	2.96	1.39	N.A.	0.53	0.59	0.16

Where "N.A." means the parameters of model is not available for considered substance.

Table3 presents the statistical parameters including average absolute percentage relative deviation percentage (AARD%), average relative deviation, (ARD%), and mean square error (MSE) of the considered models and the ANN model.

	AARD%	ARD%	MSE
Antoine	4.003	-1.354	7.485
Ambros-Walton	0.485	0.022	1.154
Riedel	0.902	0.067	2.471
Wagner	0.332	-0.123	0.896
Lee-Kesler	0.755	-0.161	1.596
Velasco et al.	0.513	0.454	0.934
This Study	0.211	-0.007	0.422

Table3. Statistical parameter of ANN and considered models

The preciseness of ANN system for correlating the experimental data of saturated vapor pressure for all 75 substances was shown in Figure5



Figure5: Experimental versus predicted saturation vapor pressure for all data

To more consideration of the designed ANN, Figure6 shows the cumulative frequency of obtained network versus AARD% of ANN compared to all other models. It shows the accuracy of presented

method in estimation of saturated vapor pressure for more than 12000 data points as compared to other six methods discussed in this study.



Figure6: AARD% of various methods in calculating vapor pressure as function of cumulative frequency

The new method has successfully predicted 89% of the all measurements with AARD% of less than 0.2 and 98% of the data with AARD% of less than 0.5%. Wagner, which is the second accurate method, predicted 64% of the vapor pressure measurements with AARD% of less than 0.2, and 85% of the data with AARD% of less than 0.5%. Hence the neural network advantage over all the methods was considered in this study.

As reported in results, the designed ANN is much more accurate than other methods for prediction of saturated vapor pressure.

5. Conclusion

An accurate ANN model to predict vapor pressures of pure compounds from knowledge of the temperature, critical temperature, critical pressure, and acentric factor is presented. Also various vapor pressure prediction methods are compared and evaluated. A new artificial neural network (ANN) based on LMA algorithm back-propagation method was recommended to estimate vapor pressure of pure substances more accurate than other commonly used models. To validate the proposed method, the vapor pressures of 75 pure substances with 12000 data points have been examined and an overall average absolute percentage deviation of 0.211% is achieved.

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7. References

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